

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	793	--	--	24,803	-37	1,623	-2,928	30,106	4	0	8,257
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,724	-7	873	1,933	3,589	--	-374	801	502	7,183	6,373
Pentanes Plus	282	-7	--	--	--	--	-19	24	61	209	33
Liquefied Petroleum Gases	1,442	--	873	1,933	3,589	--	-355	777	441	6,974	6,340
Ethane/Ethylene	19	--	--	--	--	--	--	--	--	19	--
Propane/Propylene	971	--	1,150	1,800	3,587	--	109	--	171	7,228	5,184
Normal Butane/Butylene	204	--	-220	39	2	--	-426	568	270	-387	843
Isobutane/Isobutylene	248	--	-57	94	--	--	-38	209	--	114	313
Other Liquids	--	655	--	19,556	45,006	12,892	4,093	74,373	132	-489	59,714
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	657	--	799	8,616	-126	111	9,710	125	0	7,809
Hydrogen	--	--	--	--	--	136	--	136	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	657	--	799	8,616	-263	111	9,574	125	0	7,809
Fuel Ethanol ⁶	--	546	--	730	8,441	-97	91	9,405	124	0	7,195
Renewable Fuels Except Fuel Ethanol	--	111	--	69	175	-166	20	169	1	0	614
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,888	-36	--	-1,314	6,655	--	-489	5,889
Motor Gasoline Blend. Comp. (MGBGC)	--	-2	--	13,869	36,426	13,018	5,296	58,008	7	0	46,016
Reformulated	--	--	--	5,504	8,196	1,842	1,952	13,589	1	0	16,333
Conventional	--	-2	--	8,365	28,230	11,176	3,344	44,419	6	0	29,683
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	106,442	10,423	49,812	-12,758	5,131	--	2,909	145,879	77,905
Finished Motor Gasoline	--	--	86,263	1,437	11,192	-12,922	210	--	46	85,714	8,089
Reformulated	--	--	35,890	--	--	-1,089	21	--	--	34,780	28
Conventional	--	--	50,373	1,437	11,192	-11,833	189	--	46	50,934	8,061
Finished Aviation Gasoline	--	--	--	1	--	--	-16	--	--	17	144
Kerosene-Type Jet Fuel	--	--	1,929	762	13,861	--	-1,100	--	9	17,643	8,506
Kerosene	--	--	82	--	--	--	-201	--	1	282	1,161
Distillate Fuel Oil ⁷	--	--	11,558	4,564	24,242	163	5,847	--	670	34,010	45,074
15 ppm sulfur and under ⁸	--	--	8,113	3,195	19,359	163	7,904	--	230	22,696	26,049
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	210	23	-19	--	327	--	439	-552	1,305
Greater than 500 ppm sulfur	--	--	3,235	1,346	4,902	--	-2,384	--	1	11,866	17,720
Residual Fuel Oil ⁹	--	--	1,988	3,326	7	--	-87	--	918	4,490	9,526
Less than 0.31 percent sulfur	--	--	702	531	--	--	76	--	NA	NA	1,524
0.31 to 1.00 percent sulfur	--	--	231	779	--	--	-1,212	--	NA	NA	2,494
Greater than 1.00 percent sulfur	--	--	1,055	2,016	7	--	1,049	--	NA	NA	5,508
Petrochemical Feedstocks	--	--	130	8	-55	--	-19	--	--	102	179
Naphtha for Petro. Feed. Use	--	--	130	5	--	--	-19	--	--	154	179
Other Oils for Petro. Feed. Use	--	--	--	3	-55	--	--	--	--	-52	--
Special Naphthas	--	--	19	--	--	--	-2	--	4	17	26
Lubricants	--	--	310	115	194	--	-26	--	153	492	1,140
Waxes	--	--	-3	88	--	--	-3	--	54	34	228
Petroleum Coke	--	--	1,126	30	--	--	--	--	661	495	--
Marketable	--	--	316	30	--	--	--	--	661	-315	--
Catalyst	--	--	810	--	--	--	--	--	--	810	--
Asphalt and Road Oil	--	--	1,707	92	371	--	516	--	377	1,277	3,794
Still Gas	--	--	1,242	--	--	--	--	--	--	1,242	--
Miscellaneous Products	--	--	91	--	--	--	12	--	16	63	38
Total	2,517	648	107,315	56,715	98,370	1,756	5,922	105,280	3,547	152,573	152,249

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.